

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi -02
Phone No:23221175

Fax No.23221012, 23221059

No. F.DTL/207/20010-11/DGM(SO)/

Dated 04.04.2012

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 CEO, NDPL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, DGM(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, DGM(PMG), BSES Rajdhani Power Ltd, 3rd Floor
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Final Intra-State ABT based Energy Account for the month of Nov 2010

Sir,

Please find herewith the Final Intra-State ABT based Energy Accounts for the month of Nov 2010.
The energy accounts contain the following

- | | |
|------------|--|
| Annexure-1 | Availability of generating stations within Delhi. |
| Annexure-2 | Plant availability factor monthly of BTPS Generating station(PAFM) . |
| Annexure-3 | PLF based on scheduled generation of generating stations within Delhi |
| Annexure-4 | Monthly & Cumulative weighted average entitlement of Distribution licensees |
| Annexure-5 | Energy scheduled to Distribution licensees from generating stations within Delhi |
| Annexure-6 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL & IPGCL) |
| Annexure-7 | Incentive energy booked to Distribution Licensees from generating stations within Delhi. |

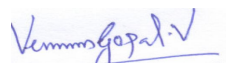
As per the decision taken in commercial sub committie meeting held on dated 25.10.2010.
Provisional energy accounts has been finalized ,on the basis of UI bills issued .

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,



Dy. General Manager(System Operation)

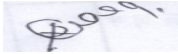

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),DTL
G.M.(SLDC)
G.M.(DPPG.)
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Accounts for the month of Nov'10

A Details of Availability of Generating Station with in Delhi

Stations	Period	Monthly Availability in %	Cumulative Availability in %
RPH	Apr'10	65.72	65.72
	May'10	48.55	57.00
	June'10	49.38	54.49
	July'10	78.26	60.53
	Aug'10	88.29	66.15
	Sept'10	77.31	67.98
	Oct'10	87.66	70.83
	Nov'10	87.04	72.82
GT	Apr'10	66.84	66.84
	May'10	71.45	69.18
	June'10	83.41	73.87
	July'10	82.98	76.19
	Aug'10	87.93	78.57
	Sept'10	89.58	80.37
	Oct'10	86.78	81.30
	Nov'10	90.18	82.39
PPCL	Apr'10	88.59	88.59
	May'10	88.67	88.63
	June'10	89.05	88.77
	July'10	88.84	88.79
	Aug'10	92.04	89.45
	Sept'10	93.32	90.08
	Oct'10	74.04	87.76
	Nov'10	88.82	87.89

MANAGER(SO/EA)

Annexure-2

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Accounts for the month of Nov'10


Details of Plant Availability Factor of BTPS Generating Station as per Regulation dated 19.01.09

Stations	Period	PAFM	PAFY
		in %	in %
BTPS	Apr'10	89.94	89.94
	May'10	76.31	83.01
	June'10	92.00	85.98
	July'10	71.64	84.04
	Aug'10	73.49	79.36
	Sept'10	101.11	86.02
	Oct'10	91.50	85.86
	Nov'10	100.45	85.06

The PAFM & PAFY shall be calculated with the following formula as per Regulation 2009-14 dated 19.01.2009

$$\text{PAFM or PAFY} = \frac{10000 \times \sum_{i=1}^N \text{Dci} \times \{N \times \text{IC} \times (100 - \text{Aux})\}}{N} \%$$

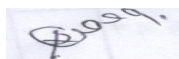
- AUX = Normative Auxiliary Energy Consumption in %
- Dci = Average Declared Capacity (in Ex-bus MW),
- IC = Installed Capacity (in MW) of the Generating station
- N = Number of days during the period i.e. month or the year as the case may be.
- PAFM = Plant Availability factor Achieved during the month in %
- PAFY = Plant Availability factor Achieved during the Year in %

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Accounts for the month of Nov'10

B Details of PLF based on scheduled Generation of Generating Stations with in Delhi

Stations	Period	Monthly PLF in %	Cumulative PLF in %
RPH	Apr'10	65.48	65.48
	May'10	48.35	56.77
	June'10	49.16	54.26
	July'10	75.91	59.76
	Aug'10	82.01	64.27
	Sept'10	26.11	58.01
	Oct'10	31.05	54.11
	Nov'10	87.04	58.16
GT	Apr'10	64.32	64.32
	May'10	63.36	63.83
	June'10	67.90	65.17
	July'10	50.89	61.54
	Aug'10	41.10	57.40
	Sept'10	40.33	54.60
	Oct'10	67.89	56.53
	Nov'10	32.23	53.54
PPCL	Apr'10	88.50	88.50
	May'10	87.35	87.92
	June'10	87.67	87.84
	July'10	86.99	87.62
	Aug'10	85.80	87.25
	Sept'10	81.66	86.34
	Oct'10	72.17	84.28
	Nov'10	78.00	83.51




MANAGER(SO/EA)

C) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

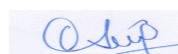
Stations	Period	BSES	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'10	33.370	22.340	21.880	15.320	7.090		
	May'10	33.370	22.340	21.880	15.320	7.090		
	June'10	33.370	22.340	21.880	15.320	7.090		
	July'10	33.370	22.340	21.880	15.320	7.090		
	Aug'10	33.370	22.340	21.880	15.320	7.090		
	Sept'10	33.370	22.340	21.880	15.320	7.090		
	Oct'10	33.370	22.340	21.880	15.320	7.090		
	Nov'10	33.370	22.340	21.880	15.320	7.090		
RPH	Apr'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	May'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	June'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	July'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	Aug'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	Sept'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	Oct'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	Nov'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
GT	Apr'10	42.990	28.460	28.280	0.270	0.000		
	May'10	42.990	28.460	28.280	0.270	0.000		
	June'10	42.990	28.460	28.280	0.270	0.000		
	July'10	42.990	28.460	28.280	0.270	0.000		
	Aug'10	42.990	28.460	28.280	0.270	0.000		
	Sept'10	42.990	28.460	28.280	0.270	0.000		
	Oct'10	42.990	28.460	28.280	0.270	0.000		
	Nov'10	42.990	28.460	28.280	0.270	0.000		
PPCL	Apr'10	31.760	21.440	20.770	26.030	0.000		
	May'10	31.760	21.440	20.770	26.030	0.000		
	June'10	31.760	21.440	20.770	26.030	0.000		
	July'10	31.760	21.440	20.770	26.030	0.000		
	Aug'10	31.760	21.440	20.770	26.030	0.000		
	Sept'10	31.760	21.440	20.770	26.030	0.000		
	Oct'10	31.760	21.440	20.770	26.030	0.000		
	Nov'10	31.760	21.440	20.770	26.030	0.000		

Annexure-4(Cont..)

DELHI TRANSCO LIMITED

C) Cumulative Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BSES	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'10	33.370	22.340	21.880	15.320	7.090		
	May'10	33.370	22.340	21.880	15.320	7.090		
	June'10	33.370	22.340	21.880	15.320	7.090		
	July'10	33.370	22.340	21.880	15.320	7.090		
	Aug'10	33.370	22.340	21.880	15.320	7.090		
	Sept'10	33.370	22.340	21.880	15.320	7.090		
	Oct'10	33.370	22.340	21.880	15.320	7.090		
	Nov'10	33.370	22.340	21.880	15.320	7.090		
	RPH	Apr'10	42.360	27.900	27.910	0.240	0.000	0.84
May'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
June'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
July'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
Aug'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
Sept'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
Oct'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
Nov'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
GT		Apr'10	42.990	28.460	28.280	0.270	0.000	
	May'10	42.990	28.460	28.280	0.270	0.000		
	June'10	42.990	28.460	28.280	0.270	0.000		
	July'10	42.990	28.460	28.280	0.270	0.000		
	Aug'10	42.990	28.460	28.280	0.270	0.000		
	Sept'10	42.990	28.460	28.280	0.270	0.000		
	Oct'10	42.990	28.460	28.280	0.270	0.000		
	Nov'10	42.990	28.460	28.280	0.270	0.000		
	PPCL	Apr'10	31.760	21.440	20.770	26.030	0.000	
May'10		31.760	21.440	20.770	26.030	0.000		
June'10		31.760	21.440	20.770	26.030	0.000		
July'10		31.760	21.440	20.770	26.030	0.000		
Aug'10		31.760	21.440	20.770	26.030	0.000		
Sept'10		31.760	21.440	20.770	26.030	0.000		
Oct'10		31.760	21.440	20.770	26.030	0.000		
Nov'10		31.760	21.440	20.770	26.030	0.000		

MANAGER(SO/EA)

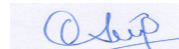
DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Accounts for the month of Nov'10

D) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	89.265167
	BYPL	59.742624
	NDPL	58.529274
	NDMC	40.998346
	MES	18.965839
	Total	267.501250
RPH*	BRPL	31.716714
	BYPL	20.900121
	NDPL	20.891469
	NDMC	0.182946
	MES	0.000000
	IP	0.720000
	Jhajjar	0.648000
Total	75.059250	
GT(APM, PMT, RLNG)	BRPL	26.128677
	BYPL	17.299601
	NDPL	17.188160
	NDMC	0.162062
	MES	0.000000
Total	60.778500	
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

*As per the Govt. of NCT of Delhi Order dated 24.12.09 w.e.f 01.11.09 to 30.06.10, the construction power for Jhajjar to the tune of 0.9 MW & 1 MW auxiliary power to IP is allocated from RPH at Ex-Bus.

As Such, The constructional Power to Jhajjar to the tune of 0.648 Mus & Auxiliary power to IP to the tune of 0.720 Mus was allocated for the month.

MANAGER(SO/EA)

Annexure-5(contd..)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Accounts for the month of Nov'10

D) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	57.097903
	BYPL	38.534646
	NDPL	37.34016
	NDMC	46.806585
	MES	0.000000
	Total	179.779293
PPCL(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

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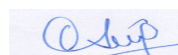
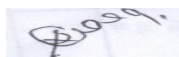


MANAGER(SO/EA)

DELHI TRANSCO LIMITED

E) Details of Open Cycle Operation of GT stations (IPGCL & PPCL) in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GT	1	29.11.10	5.50	29.11.10	13.05
		30.11.10	6.55	30.11.10	7.40
	2	29.11.10	6.40	29.11.10	13.05
		3	30.11.10	13.59	30.11.10
	4	29.11.10	19.57	29.11.10	23.45
PPCL	1	29.11.10	7.12	29.11.10	8.28
	2	08.11.10	13.10	08.11.10	15.35
		29.11.10	7.12	29.11.10	9.14



MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Accounts for the month of Nov'10

F) Details of Cumulative & Monthly Energy Scheduled to Licensees from Generating Stations with in Delhi beyond Target PLF for Incentive, (in Mus) stipulated for Generating Stations

Stations	Licensees	Incentive Energy upto last month in Mus	Incentive Energy upto this month in Mus	Incentive Energy for the month in Mus
RPH	BRPL	-40.849042	-34.781228	6.067814
	BYPL	-26.915308	-22.917666	3.997643
	NDPL	-26.906839	-22.910033	3.996806
	NDMC	-0.238295	-0.202477	0.035818
	MES	0.000000	0.000000	0.000000
	IP	-1.502192	-1.188465	0.313727
	Jhajjar	-1.351973	-1.069619	0.282354
	Total		-97.763650	-83.069488
GT	BRPL	-77.664143	-108.210672	-30.546529
	BYPL	-51.986712	-72.375376	-20.388665
	NDPL	-51.089602	-71.183945	-20.094344
	NDMC	-0.482052	-0.671615	-0.189563
	MES	0.000000	0.000000	0.000000
	Total		-181.222509	-252.441609
PPCL	BRPL	22.364935	20.904513	-1.460422
	BYPL	15.099702	14.113064	-0.986638
	NDPL	14.625935	13.670867	-0.955068
	NDMC	18.327989	17.131810	-1.196179
	MES	0.000000	0.000000	0.000000
	Total		70.418562	65.820255

(1) As per CERC order the Target PLF for BTPS is 75% for FY 08-09

(2) As per DERC order the Target PLF for GT is 70%

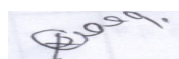
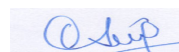
(3) As per DERC order the Target PLF for RPH is 70%

(4) The Target PLF for the IPGCL & PPCL are based on Tariff order for 2009-10 as per MYT norms notified by DERC.

As far as BTPS is concerned, the tariff regulations for 2009-14 would prevail.

The salient features are:

- 1) Normative Annual Plant Availability 82%
- 2) Auxilliary consumption 9.50%
- 3) Capacity Charges (inclusive of incentive) shall be calculated with the following formula
 $AFC * (NDM / NDY) * (PAFM * NAPAF)$ (in Rupees)
AFC = Annual Fixed cost
NAPAF = Normative Annual Plant Availability Factor in %
NDM = Number of days in Month
NDY = Number of days in Year
PAFM = Plant Availability factor Achieved during the month in %
PAFY = Plant Availability factor Achieved during the Year in %

MANAGER(SO/EA)